

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Indiana-Kentucky Electric Corporation

Year/Period of Report

End of 2005/Q4

INDEPENDENT AUDITORS' REPORT

Indiana-Kentucky Electric Corporation
Piketon, Ohio

We have audited the balance sheet – regulatory basis of the Indiana-Kentucky Electric Corporation (the “Company”) as of December 31, 2005, and the related statements of income – regulatory basis; retained earnings – regulatory basis; and cash flows – regulatory basis, for the year ended December 31, 2005, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company’s internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities and proprietary capital of the Indiana-Kentucky Electric Corporation as of December 31, 2005, and the results of its operations and its cash flows for the year ended December 31, 2005 in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of the Indiana-Kentucky Electric Corporation and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

April 6, 2006

INSTRUCTIONS FOR FILING FERC FORMS 1, 1-F and 3-Q

GENERAL INFORMATION

I Purpose

Form 1 is an annual regulatory support requirement under 18 CFR 141.1 for Major public utilities, licensees and others. Form 1-F is an annual regulatory support requirement under 18 CFR 141.2 for Nonmajor public utilities, licensees and others. Form 3-Q is a quarterly regulatory support requirement which supplements Forms 1 and 1-F under 18 CFR 141.400. The reports are designed to collect financial and operational information from major and nonmajor electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit Form 1 as prescribed in 18 CFR Part 141.1. Each Nonmajor electric utility, licensee or other must submit Form 1-F as prescribed in 18 CFR Part 141.2. Each Major and Nonmajor electric utility licensee or other, must submit Form 3-Q as prescribed in 18 CFR Part 141.400.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

Nonmajor means having in each of the three previous calendar years, total annual sales of 10,000 megawatt hours or more

III. What and Where to Submit

- (a) Submit Forms 1, 1-F and 3-Q electronically through the Form 1/3-Q Submission Software. Retain one copy of each report for your files.
- (b) Respondents may submit the Corporate Officer Certification electronically, or file/mail an original signed Corporate Officer Certification to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(c) Submit, immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 1, Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to the address in III(c) above.

(d) For the Annual CPA certification, submit with the original submission, or within 30 days after the filing date for Form 1, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 158.10-158.12 for specific qualifications.)

Reference	Reference
	Schedules Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the address indicated at III (b). Use the following form for the letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. insert parenthetical phrases only when exceptions are reported.

GENERAL INFORMATION (continued)

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph _____ (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist _____

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from: Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE, Room 2A ED-12.2 Washington, DC 20426 (202).502-8371

IV. When to Submit:

Submit Form 1 according to the filing dates contained in section 18 CFR 141.1 of the Commission's regulations. Submit Form 1-F according to the filing dates contained in section 18 CFR 141.2 of the Commission's regulations. Submit Form 3-Q according to the filing dates contained in section 18 CFR 141.400 of the Commission's regulations.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. public reporting burden for the Form 1-F collection of information is estimated to average 112 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Mr. Michael Miller, ED-30); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1/3-Q software and send a letter identifying which pages in the form have been revised. Send the letter to the Office of the Secretary.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service form. Describe the type of service in a footnote for each entry.
- AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ... (3) . corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning ;he utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission my prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the *form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing "

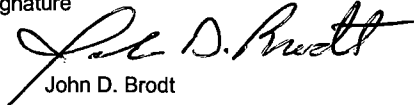
**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Indiana-Kentucky Electric Corporation		02 Year/Period of Report End of <u>2005/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 3932 U.S. Route 23, Piketon, Ohio 45661		
05 Name of Contact Person John D. Brodt		06 Title of Contact Person Secretary and Treasurer
07 Address of Contact Person (Street, City, State, Zip Code) 3932 U.S. Route 23, Piketon, Ohio 45661		
08 Telephone of Contact Person, Including Area Code (740) 289-7200	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/05/2006

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name John D. Brodt	03 Signature  John D. Brodt	04 Date Signed (Mo, Da, Yr) 05/05/2006
02 Title Secretary and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	NONE
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	NONE
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	NONE
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NONE
17	Electric Plant Held for Future Use	214	NONE
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	NONE
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	NONE
24	Unrecovered Plant and Regulatory Study Costs	230	NONE
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	NONE
30	Capital Stock Expense	254	NONE
31	Long-Term Debit	256-257	NONE
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	NONE
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NONE

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	NONE
38	Accumulated Deferred Income Taxes-Other	276-277	NONE
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	NONE
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	NONE
45	Transmission of Electricity for Others	328-330	NONE
46	Transmission of Electricity by Others	332	NONE
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	NONE
53	Purchase and Sale of Ancillary Services	398	NONE
54	Monthly Transmission System Peak Load	400	NONE
55	Electric Energy Account	401	
56	Monthly Peaks and Output	401	
57	Steam Electric Generating Plant Statistics	402-403	
58	Hydroelectric Generating Plant Statistics	406-407	NA
59	Pumped Storage Generating Plant Statistics	408-409	NA
60	Generating Plant Statistics Pages	410-411	NA
61	Transmission Line Statistics Pages	422-423	
62	Transmission Lines Added During the Year	424-425	NONE
63	Substations	426-427	
64	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

John D. Brodt, Secretary and Treasurer
3932 U.S. Route 23
P.O. Box 468
Piketon, Ohio 45661

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated in the State of Indiana under Indiana General Corporation Act on October 1, 1952.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Major - Electric Utility - Indiana

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

All of the outstanding stock of Indiana-Kentucky Electric Corporation is owned by Ohio Valley Electric Corporation. Ohio Valley Electric Corporation, in turn, is owned by eleven entities consisting of ten investor-owned utilities or utility holding companies and one affiliate of a generation and transmission rural electric cooperative. American Electric Power Company, Inc., and its subsidiary, Columbus Southern Power Company held 43.47% of Ohio Valley Electric Corporation's capital stock at December 31, 2005.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	Michael G. Morris	
2	Vice President and Assistant to the President	David L. Hart	
3	Vice President - Operations	David E. Jones	
4	Secretary and Treasurer	John D. Brodt	
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FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 2 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 3 Column: c
Salaries are none.

Schedule Page: 104 Line No.: 4 Column: c
Salaries are none.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Karl G. Boyd	110 East Wayne St., Ft. Wayne, IN 46802
2	John P. Campbell***	800 Cabin Hill Dr., Greensburg, PA 15601
3	William S. Doty	One Vectren Square, Evansville, IN 47708
4	Ronald G. Jochum	One Vectren Square, Evansville, IN 47708
5	Thomas J. Kalup***	4350 Northern Pike, Monroeville, PA 15146
6	Marc E. Lewis	110 East Wayne St., Ft. Wayne, IN 46802
7	Michael G. Morris, President**	1 Riverside Plaza, Columbus, OH 43215
8	John R. Sampson	101 West Ohio St., Suite 1320, Indianapolis, IN 46204
9	Stanley F. Szwed***	76 South Main St., Akron, OH 44308
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 105 Line No.: 1 Column: a

Karl G. Boyd was elected 11/05 to replace John R. Sampson.

Schedule Page: 105 Line No.: 2 Column: a

John P. Campbell was elected 1/05 to replace Thomas J. Kalup.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report 2005/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Not Applicable
2. Not Applicable
3. Not Applicable
4. Not Applicable
5. Not Applicable
6. Not Applicable
7. Not Applicable
8. Effective September 1, 2005, a general wage increase of approximately 2.91% was given to employees except management and clerical personnel. All eligible 2004 employees received a 3.42% bonus that was paid in 2005.
9. Not Applicable
10. Not Applicable
11. Not Applicable
12. See Notes to the Financial Statements beginning on page 122.
13. In January 2005 Mr. John P. Campbell was elected as a director and member of the executive committee to replace Thomas J. Kalup. In November 2005 Mr. Karl G. Boyd was elected as a director to replace John R. Sampson.
14. Not Applicable

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	614,376,456	606,210,279
3	Construction Work in Progress (107)	200-201	7,738,926	4,757,671
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		622,115,382	610,967,950
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	463,544,666	448,280,750
6	Net Utility Plant (Enter Total of line 4 less 5)		158,570,716	162,687,200
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		158,570,716	162,687,200
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		1,000	1,000
37	Working Fund (135)		10,222	10,250
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		0	0
41	Other Accounts Receivable (143)		1,853,988	233,273
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		13,773,490	9,831,901
45	Fuel Stock (151)	227	21,442,561	10,126,670
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	7,075,696	7,282,139
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		948,090	939,642
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		3,018	5,845
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		45,108,065	28,430,720
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		0	0
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	32,969,561	29,372,495
73	Prelim. Survey and Investigation Charges (Electric) (183)		168,484	292,810
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	866,445	723,662
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	15,550,696	30,842,436
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		49,555,186	61,231,403
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		253,233,967	252,349,323

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,400,000	3,400,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		3,400,000	3,400,000
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		0	0
24	Total Long-Term Debt (lines 18 through 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	0
35	Total Other Noncurrent Liabilities (lines 26 through 34)		0	0
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		18,397,258	8,924,581
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		0	0
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	438,460	1,501,569
43	Interest Accrued (237)		0	0
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	215,430,491	183,365,146		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	172,048,202	138,493,316		
5	Maintenance Expenses (402)	320-323	29,733,254	26,357,171		
6	Depreciation Expense (403)	336-337	10,481,138	15,343,737		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337				
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	3,997,988	4,241,557		
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263	-833,039	-1,105,818		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		215,427,543	183,329,963		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		2,948	35,183		

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
215,430,491	183,365,146					2
						3
172,048,202	138,493,316					4
29,733,254	26,357,171					5
10,481,138	15,343,737					6
						7
						8
						9
						10
						11
						12
						13
3,997,988	4,241,557					14
						15
-833,039	-1,105,818					16
						17
						18
						19
						20
						21
						22
						23
						24
215,427,543	183,329,963					25
2,948	35,183					26

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		2,948	35,183		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		1,854			
38	Allowance for Other Funds Used During Construction (419.1)			82		
39	Miscellaneous Nonoperating Income (421)		1,267	1,260		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,121	1,342		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	7,241	6,436		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-1,690	29,339		
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.5)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		5,551	35,775		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-2,430	-34,433		
61	Interest Charges					
62	Interest on Long-Term Debt (427)					
63	Amort. of Debt Disc. and Expense (428)					
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	518	750		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)					
70	Net Interest Charges (Total of lines 62 thru 69)		518	750		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)					
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)					

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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STATEMENT OF CASH FLOWS

- (1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)		
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	10,481,138	15,343,737
5	Amortization of		
6			
7			
8	Deferred Income Taxes (Net)		
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-562,304	9,675,973
11	Net (Increase) Decrease in Inventory	-11,109,448	12,170,632
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	9,945,455	-2,360,484
14	Net (Increase) Decrease in Other Regulatory Assets	-21,454,335	332,016
15	Net Increase (Decrease) in Other Regulatory Liabilities	-10,053,555	293,374
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	27,642,240	-8,550,751
19	Postretirement Benefit Obligation	-547,442	-19,733,955
20	Prepays and Other	-5,620	436,808
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	4,336,129	7,607,350
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-4,336,157	-7,608,150
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-4,336,157	-7,608,150
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-4,336,157	-7,608,150
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)		
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-28	-800
87			
88	Cash and Cash Equivalents at Beginning of Period	11,250	12,050
89			
90	Cash and Cash Equivalents at End of period	11,222	11,250

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other:

Deferred Revenue	\$ 906,642
Gain on Disposal of Assets	(871,289)
Deferred Taxes	15,291,740
Refundable State Income Taxes	(2,507,040)
Asset Retirement Obligations	14,964,970
Other Noncurrent Assets	(142,783)
	<u>\$27,642,240</u>

Schedule Page: 120 Line No.: 18 Column:

Other:

Deferred Revenue	\$ (7,726,160)
Gain on Disposal of Assets	(100,930)
Other Noncurrent Assets	(723,661)
	<u>\$ (8,550,751)</u>

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY

NOTES TO FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2005 AND 2004

1. ORGANIZATION AND SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation—The accompanying financial statements are prepared on the regulatory basis of accounting in accordance with the requirements of the Federal Energy Regulatory Commission (“FERC”), which is a comprehensive basis of accounting other than generally accepted accounting principles (“GAAP”).

Consolidating Financial Statements—The financial statements include the accounts of Ohio Valley Electric Corporation (“OVEC”) and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation (“IKEC”), collectively, the Companies. All inter-company transactions have been eliminated in consolidation.

Organization—The Companies own two generating stations located in Ohio and Indiana with a combined electric production capability of approximately 2,256 megawatts (“MW”). OVEC is owned by several investor-owned utilities or utility holding companies and an affiliate of a generation and transmission rural electric cooperative. These entities and their affiliates comprise the Sponsoring Companies. The Sponsoring Companies purchase power from OVEC according to the terms of the Inter-Company Power Agreement (“ICPA”). In 2004, an Amended and Restated ICPA was unanimously approved by the Sponsoring Companies and OVEC extending the term of the ICPA for an additional 20 years from March 13, 2006 to March 13, 2026. Approximately 27% of the Companies’ employees are covered by a collective bargaining agreement that expires August 31, 2008.

Rate Regulation—The proceeds from the sale of power to the Sponsoring Companies are designed to be sufficient for OVEC to meet its operating expenses and fixed costs, as well as earn a return on equity before federal income taxes. In addition, the proceeds from power sales are designed to cover debt amortization and interest expense associated with financings. The Companies have continued and expect to continue to operate pursuant to the cost plus rate of return recovery provisions at least to March 13, 2026, the date of termination of the Amended and Restated ICPA.

Statement of Financial Accounting Standards (“SFAS”) No. 71, *Accounting for the Effects of Certain Types of Regulation*, provides that rate-regulated utilities account for and report assets and liabilities consistent with the economic effect of the way in which rates are established, if the rates established are designed to recover the costs of providing the regulated service and it is probable that such rates can be charged and collected. The Companies follow the accounting and reporting requirements of SFAS No. 71. Certain expenses and credits subject to utility regulation or rate determination normally reflected in income are deferred on the balance sheet and are recognized in income as the related amounts are included in service rates and recovered from or refunded to customers.

The Companies regulatory assets, liabilities, and amounts authorized for recovery through regulatory orders at December 31, 2005 and 2004, were as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2005		2004	
	OVEC	IKEC	OVEC	IKEC
Regulatory assets:				
Asset retirement costs	\$ 3,713,857	\$14,964,970	\$ -	\$ -
Unrecognized pension benefits	1,881,715	1,706,727	2,709,147	2,385,149
Unrecognized postemployment benefits	1,868,626	1,423,277	1,608,202	1,692,783
Deferred depreciation	<u>17,360,585</u>	<u>14,874,586</u>	<u>8,680,292</u>	<u>7,437,293</u>
Total regulatory assets	<u>\$24,824,783</u>	<u>\$32,969,560</u>	<u>\$12,997,641</u>	<u>\$11,515,225</u>
Regulatory liabilities:				
Postretirement benefits	\$17,051,220	\$ -	\$24,694,306	\$(4,506,209)
Investment tax credits	3,393,146		3,393,146	
Net antitrust settlement	673,070	1,150,859	673,070	1,150,859
Income taxes refundable to customers	29,799,669	15,550,696	11,134,852	30,842,436
Deferred credit—EPA emission allowance proceeds	2,070,044	1,025,351	227,489	293,375
Accrued cost of removal	<u> </u>	<u> </u>	<u>10,000,000</u>	<u> </u>
Total regulatory liabilities	<u>\$52,987,149</u>	<u>\$17,726,906</u>	<u>\$50,122,863</u>	<u>\$27,780,461</u>

Cash and Cash Equivalents—For purposes of these statements, the Companies consider temporary cash investments to be cash equivalents since they are readily convertible into cash and have original maturities of less than three months.

Electric Plant—Property additions and replacements are charged to utility plant accounts. Depreciation expense is recorded at the time property additions and replacements are billed to customers or at the date the property is placed in service if the in-service date occurs subsequent to the customer billing. Customer billings for construction in progress are recorded as deferred revenue-advances for construction. These amounts are closed to revenue at the time the related property is placed in service. Deferred depreciation, depreciation expense, and accumulated depreciation are recorded when financed property additions and replacements are recovered over a period of years through customer debt retirement billing. Repairs of property are charged to maintenance expense.

Fuel in Storage, Emission Allowances, and Materials and Supplies—The Companies maintain coal and oil inventories for use in the generation of electricity and emission allowance inventories for regulatory compliance purposes due to the generation of electricity. These inventories are valued at average cost. Materials and supplies consist primarily of replacement parts necessary to maintain the generating facilities and are valued at average cost.

Unamortized Debt Expense—Unamortized debt expense relates to loan origination costs incurred to secure financing (see Note 4). These costs are being amortized over the life of the related loans.

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Indiana-Kentucky Electric Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Asset Retirement Obligations and Accrued Cost of Removal—The Companies recognize the fair value of legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred and can be reasonably estimated. The initial recognition of this liability is accompanied by a corresponding increase in depreciable electric plant. Subsequent to the initial recognition, the liability is adjusted for any revisions to the expected value of the retirement obligation (with corresponding adjustments to electric plant) and for accretion of the liability due to the passage of time.

In March 2005, the Financial Accounting Standards Board (“FASB”) issued Interpretation No. 47, an interpretation of Statement 143. Statement 143 requires recognition of legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred. Interpretation 47 clarifies that a conditional asset retirement obligation (which occurs when the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity) is a legal obligation within the scope of Statement 143. As such, the fair value of a conditional asset retirement obligation must be recognized as a liability when incurred if the liability’s fair value can be reasonably estimated. Interpretation 47 also clarifies when sufficient information exists to reasonably estimate the fair value of an asset retirement obligation.

The Companies adopted Interpretation 47 on December 31, 2005, and recorded \$28.7 million of asset retirement obligations as a result. This amount was recorded by reclassifying \$10 million that had previously been recorded as a regulatory liability (accrued cost of removal) resulting in a related regulatory asset of \$18.7 million. These asset retirement obligations primarily related to obligations associated with future asbestos abatement at certain generating stations and certain plant closure costs.

The Companies do not recognize liabilities for asset retirement obligations for which the fair value cannot be reasonably estimated. The Companies have asset retirement obligations associated with transmission assets and river structures at certain generating stations. However, the retirement date for these assets cannot be determined; therefore, the fair value of the associated liability currently cannot be estimated and no amounts are recognized in the financial statements herein.

Pro forma results as if Interpretation 47 was applied retroactively for the years ended December 31, 2005 and 2004 are not materially different from reported results. The December 31, 2004 pro forma liabilities for asset retirement obligations recorded as a result of the adoption of Interpretation 47 are not materially different than the December 31, 2005 balances.

Use of Estimates—The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

2. RELATED-PARTY TRANSACTIONS

Transactions with the Sponsoring Companies during 2005 and 2004 included the sale of all generated power to them, the purchase of Arranged Power from them and other utility systems in order to meet the DOE’s power requirements, the sale and purchase of East Central Area Reliability reserve sharing power, contract barging services, railcar services and minor transactions for services and materials. The Companies had a Lease Agreement with Louisville Gas and Electric Company and a Facility Agreement with The Cincinnati Gas & Electric Company at December 31, 2005 and December 31, 2004. The Companies have Power Agreements with Louisville Gas and Electric Company, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, Kentucky

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Utilities Company, Ohio Edison Company, and American Electric Power Service Corporation as agent for the American Electric Power System Companies; and Transmission Service Agreements with Louisville Gas and Electric Company, The Cincinnati Gas & Electric Company, The Dayton Power and Light Company, The Toledo Edison Company, Ohio Edison Company, Kentucky Utilities Company, and American Electric Power Service Corporation as agent for the American Electric Power System Companies.

At December 31, 2005 and 2004, balances due from or to the Sponsoring Companies are as follows:

	2005	2004
Accounts receivable	\$28,752,000	\$26,059,455
Accounts payable	79,261	263,582

American Electric Power Company, Inc. and a subsidiary company owned 43.47% of the common stock of OVEC as of December 31, 2005. The following is a summary of the principal services received from the American Electric Power Service Corporation as authorized by the Companies' Boards of Directors:

	2005	2004
General services	\$2,461,511	\$2,697,921
Specific projects	4,748,139	868,291
Total	<u>\$7,209,650</u>	<u>\$3,566,212</u>

General services consist of regular recurring operation and maintenance services. Specific projects primarily represent nonrecurring plant construction projects and engineering studies, which are approved by the Companies' Boards of Directors. The services are provided in accordance with the service agreement dated December 15, 1956, between the Companies and the American Electric Power Service Corporation.

3. COAL SUPPLY

The Companies have coal supply agreements with certain nonaffiliated companies that expire at various dates from the year 2006 through 2009. Pricing for coal under these contracts is subject to contract provisions and adjustments. The Companies currently have approximately 88% of their coal requirements under long-term agreements.

4. BORROWING ARRANGEMENTS AND SENIOR SECURED NOTES

OVEC has an unsecured bank revolving line of credit agreement with a borrowing limit of \$200 million as of December 31, 2005. The \$200 million line of credit has an expiration date of August 4, 2010. At December 31, 2005, OVEC had borrowed \$80 million under this line of credit. As discussed further below, the Company repaid \$70 million of these line of credit borrowings during February 2006 with the proceeds from long-term financing. Interest expense related to line of credit borrowings was \$1,777,767 in 2005 and \$1,356,153 in 2004. During 2005 and 2004, OVEC incurred annual commitment fees of \$166,542 and \$64,455, respectively, based on the borrowing limits of the line of credit.

In 2001, OVEC issued \$305 million secured senior notes ("2001 Notes") under Rule 144A and Regulation S of the Securities Act of 1933 to qualified institutional investors. The 2001 Notes bore an annual fixed interest rate of 5.94% payable semi-annually on February 12 and August 12 of each year beginning February 12, 2002, until maturity on February 12, 2006. The 2001 Notes were secured by a collateral assignment of the right of OVEC to

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NOTES TO FINANCIAL STATEMENTS (Continued)			

receive certain payments from the Sponsoring Companies pursuant to the ICPA and insured by a financial guarantee insurance policy. OVEC used the proceeds from this issuance to fund the selective catalytic reduction (“SCR”) systems constructed at the Companies’ two coal-fired power plants. The SCR systems reduce emissions of nitrogen oxides (“NO_x”) during the ozone season (May through September). As discussed further below, the Company redeemed these notes during February 2006 with the proceeds from the long-term financings. As a result of these refinancings, these notes are classified as long-term debt in the accompanying financial statements.

On March 25, 2003, OVEC entered into an unsecured term loan due February 12, 2006, in the amount of \$60 million. These borrowings were used to finance certain costs in excess of initial budget estimates relating to the construction of the SCR systems. This was a variable interest rate note (6.38% at December 31, 2005), and interest expense totaled approximately \$3.2 million and \$2.1 million during 2005 and 2004, respectively. As discussed further below, the Company redeemed this term loan during February 2006 with the proceeds from the long-term financing. As a result of this refinancing, this loan is classified as long-term debt in the accompanying financial statements.

In February 2006, OVEC issued \$445 million unsecured senior notes (“2006 Notes”) in a private placement. The 2006 Notes bear an annual fixed interest rate of 5.80% payable semi-annually on February 15 and August 15 of each year, until maturity on February 15, 2026. OVEC used the proceeds from this issuance to redeem the 2001 Notes and the unsecured term loan and to repay \$70 million line of credit borrowings.

5. INCOME TAXES

OVEC and IKEC file a consolidated federal income tax return. OVEC and IKEC record deferred tax assets and liabilities based on differences between book and tax bases of assets and liabilities measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. Deferred tax assets and liabilities are adjusted for changes in tax rates. The deferred tax assets recorded in the accompanying balance sheets consist primarily of the net deferred taxes on depreciation differences, postretirement benefits obligation, regulatory assets, regulatory liabilities and net operating loss carryforwards.

To the extent that OVEC has not reflected credits in customer billings for deferred tax assets, the Companies have recorded a regulatory liability representing income taxes refundable to customers under the applicable agreements among the parties. This liability was \$45,350,365 at December 31, 2005, and \$41,977,288 at December 31, 2004.

A reconciliation of the federal statutory rate to taxes on income for the years ended December 31, 2005 and 2004, is as follows:

	2005	2004
Tax expense at statutory rate	\$1,093,652	\$1,052,657
Temporary differences flowed through to customer bills	95,715	(84,678)
Investment tax credits		
Permanent differences	(28,733)	94,900
Federal income tax expense	<u>\$1,160,634</u>	<u>\$1,062,879</u>
Effective tax rate	37.1 %	35.3 %

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Federal income tax expense for the years ended December 31, 2005 and 2004, consists of the following:

	2005	2004
Federal income tax currently payable (refundable)	\$	\$(23,818,790)
Deferred income taxes:		
Depreciation and other plant-related items	12,485,193	20,018,821
Postretirement benefit expense	803,604	14,591,814
Investment tax credits		
NOL carryover	(12,492,732)	(6,894,727)
AMT credit carryover		(1,528,309)
Other—net	<u>364,569</u>	<u>(1,305,930)</u>
Total federal income tax expense	<u>\$ 1,160,634</u>	<u>\$ 1,062,879</u>

For federal income tax purposes, OVEC has alternative minimum tax credit carryforwards of approximately \$1.5 million, which are not limited by expiration dates, and net operating tax loss carryforwards of approximately \$59.4 million, which begin to expire in 2025. Management periodically assesses the need for a valuation allowance on deferred tax assets. As of December 31, 2005 and 2004, management believes that realization of the Companies' deferred tax assets is more likely than not.

6. PENSION PLAN AND OTHER POSTRETIREMENT AND POSTEMPLOYMENT BENEFITS

The Companies have a noncontributory qualified defined benefit pension plan (the "Plan") covering substantially all of their employees. The benefits are based on years of service and each employee's highest consecutive 36-month compensation period. Employees are vested in the Plan after five years of service with the Companies.

Funding for the Plan is based on actuarially determined contributions, the maximum of which is generally the amount deductible for income tax purposes and the minimum being that required by the Employee Retirement Income Security Act ("ERISA") of 1974, as amended. The full cost of the pension benefits and related obligations has been allocated to OVEC and IKEC in the accompanying financial statements. The allocated amounts represent approximately a 52% and 48% split and a 53% and 47% split for OVEC and IKEC, respectively, as of December 31, 2005 and 2004. The Plan's assets consist of investments in equity and debt securities.

In addition to the Plan, the Companies provide certain health care and life insurance benefits for retired employees. Substantially all of the Companies' employees become eligible for these benefits if they reach retirement age while working for the Companies. These and similar benefits for active employees are provided through employer funding and insurance policies. In December 2004, the Companies established Voluntary Employee Beneficiary Association ("VEBA") trusts. The main objectives of the VEBA trusts are to maintain the purchasing power of the current assets and all future contributions, to have the ability to pay all benefits and expense obligations when due, to achieve a "funding cushion" to maximize return within prudent levels of risk and to control the cost of administering the Plan and managing investments. The investment horizon for the Plan and VEBA trusts is greater than five years and the strategic asset allocation is based on a long-term perspective. The Plan portfolio's target asset allocation is 30% equity securities and 70% debt securities. The VEBA trusts' assets have been invested in debt securities until the Companies finalize their evaluation of their target asset allocation which is anticipated to be completed during 2006. The asset allocation for the Plan and VEBA trusts at December 31, 2005 and 2004, by asset category was as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Asset Category	Pension Plan		VEBA Trusts	
	2005	2004	2005	2004
Equity securities	20 %	16 %	0 %	0 %
Debt securities	80	84	100	100

The following is an estimate of retired employee benefit payments, which reflect future service:

Year Ending December 31,	Pension Plan	Other Postretirement Benefits
2006	\$ 7,135,203	\$ 3,039,977
2007	7,406,466	3,490,963
2008	7,686,466	4,040,859
2009	8,142,006	4,496,902
2010	8,584,883	5,061,774
Five years thereafter	49,426,647	30,243,085

The Companies expect to contribute \$4,000,000 and \$4,600,000 in 2006 to the pension and other postretirement benefit plans, respectively.

Employer contributions, employee contributions and distributions to participants for 2005 and 2004 were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2005	2004	2005	2004
Employer contributions	\$4,493,338	\$3,800,123	\$ 7,591,963	\$46,748,887
Employee contributions			453,541	445,070
Distributions to participants	6,934,735	6,434,026	3,245,504	2,693,957

The following table sets forth the amounts recognized in the accompanying balance sheet as of December 31, 2005 and 2004, utilizing actuarial measurement dates of December 31, 2005 and 2004.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension		Other	
	Benefits		Postretirement	
	2005	2004	2005	2004
Benefit obligation	\$ 163,765,042	\$ 146,765,353	\$ 108,462,473	\$ 110,564,001
Fair value of plan assets	<u>158,420,609</u>	<u>152,666,163</u>	<u>50,634,645</u>	<u>44,500,000</u>
Funded status	(5,344,433)	5,900,810	(57,827,828)	(66,064,001)
Unrecognized net (gain) loss	(2,044,592)	(15,736,126)	24,558,892	34,014,932
Unrecognized prior service cost	<u>3,800,583</u>	<u>4,741,020</u>	<u>(3,038,000)</u>	<u>(3,417,000)</u>
Accrued benefit cost recognized in the balance sheet	<u>\$ (3,588,442)</u>	<u>\$ (5,094,296)</u>	<u>\$ (36,306,936)</u>	<u>\$ (35,466,069)</u>

The accumulated benefit obligation for the Plan was \$137,138,860 and \$124,318,558 at December 31, 2005 and 2004, respectively.

The Companies record the expected cost of postretirement benefits over the service period during which such benefits are earned.

Pension expense is recognized as amounts are contributed to the Plan and billed to customers. The accumulated difference between recorded pension expense and the yearly net periodic pension expense as calculated under SFAS No. 87 is billable as a cost of operations under the ICPA and Amended and Restated ICPA when contributed to the pension fund. This accumulated difference has been recorded as a regulatory asset in the accompanying balance sheets.

	Pension		Other	
	Benefits		Postretirement	
	2005	2004	2005	2004
Service cost	\$ 3,889,253	\$ 3,762,837	\$ 3,419,901	\$ 3,548,488
Interest cost	8,647,757	8,569,866	6,548,515	6,955,388
Expected return on plan assets	(10,489,963)	(9,936,374)	(3,011,049)	
Amortization of transition (asset) obligation				
Amortization of prior service cost	940,437	940,437	(379,000)	(379,000)
Recognized actuarial (gain) loss		(89,975)	1,854,463	2,667,706
Benefit cost	<u>\$ 2,987,484</u>	<u>\$ 3,246,791</u>	<u>\$ 8,432,830</u>	<u>\$ 12,792,582</u>
Pension and other postretirement benefits expense recognized in statement of income and retained earnings and billed to Sponsoring Companies under the ICPA	<u>\$ 4,493,338</u>	<u>\$ 3,800,123</u>	<u>\$ 3,245,504</u>	<u>\$ 2,693,957</u>

The weighted-average assumptions used to determine benefit obligations were as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits		Other Postretirement Benefits	
	2005	2004	2005	2004
	Discount rate	5.60 %	6.00 %	5.75 %
Rate of compensation increase	4.00	4.00	4.00	4.00

The weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31, 2005 and 2004, were as follows:

	Pension Benefits		Other Postretirement Benefits	
	2005	2004	2005	2004
	Discount rate	6.00 %	6.25 %	6.00 %
Expected long-term return on plan assets	7.00	7.00	7.00	N/A
Rate of compensation increase	4.00	4.50	4.00	4.50

In selecting the expected long-term rate of return on assets, the Companies considered the average rate of earnings expected on the funds invested or to be invested to provide for plan benefits. This included considering the trusts' assets allocation, as well as the target asset allocations for the future, and the expected returns likely to be earned over the life of the plan. This basis is consistent with the prior year.

The Companies follow SFAS No. 112, *Employers' Accounting for Postemployment Benefits*, and accrue the estimated cost of benefits provided to former or inactive employees after employment but before retirement. Such benefits include, but are not limited to, salary continuations, supplemental unemployment, severance, disability (including workers' compensation), job training, counseling and continuation of benefits such as health care and life insurance coverage. The cost of such benefits and related obligations has been allocated to OVEC and IKEC in the accompanying financial statements. The allocated amounts represent approximately a 57% and 43% split between OVEC and IKEC, respectively, as of December 31, 2005, and approximately a 49% and 51% split between OVEC and IKEC, respectively, as of December 31, 2004.

The liability is offset with a corresponding regulatory asset and represents unrecognized postemployment benefits billable in the future to customers. The accrued cost of such benefits was \$3,291,903 and \$3,300,985 at December 31, 2005 and 2004, respectively.

On December 8, 2003, the President signed into law the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). The Act introduced a prescription drug benefit to retirees as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is actuarially equivalent to the benefit provided by Medicare. The Companies believe that the coverage for prescription drugs is at least actuarially equivalent to the benefits provided by Medicare for most current retirees because the benefits for that group substantially exceed the benefits provided by Medicare, thereby allowing the Companies to qualify for the subsidy. The Companies have accounted for the subsidy as a reduction of Accumulated Postretirement Benefit Obligation ("APBO"). The APBO was reduced by approximately \$4 million and will be amortized as an actuarial gain over future periods, thus reducing future benefit costs. The impact on the Companies 2004 and 2005 net periodic benefit costs was not material. The accounting treatment for the subsidy is consistent with FASB Staff Position No. 106-2, *Accounting and Disclosure Requirements Related to the Medicare Prescription Drug*,

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Improvement and Modernization Act of 2003.

The Companies have a trustee defined contribution supplemental pension and savings plan that includes 401(k) features and is available to employees who have met eligibility requirements. The Companies' contributions to the savings plan are made in amounts equal to 50% of the employee-participants' contributions up to 6% of regular compensation. Benefits to participating employees are based solely upon amounts contributed to the participants' accounts and investment earnings. By its nature, the plan is fully funded at all times. The employer contributions for 2005 and 2004 were \$1,145,672 and \$1,108,084, respectively.

7. ENVIRONMENTAL MATTERS

Title IV of the 1990 Clean Air Act Amendments required the Companies to reduce sulfur dioxide ("SO₂") emissions in two phases: Phase I in 1995 and Phase II in 2000. The Companies selected a fuel switching strategy to comply with the emission reduction requirements. The Companies also purchased additional SO₂ allowances. The cost of these purchased allowances was inventoried and included on an average cost basis in the cost of fuel consumed when used. The cost of unused allowances at December 31, 2005, and December 31, 2004, was \$27,516,449 and \$435,314, respectively.

Title IV of the 1990 Clean Air Act Amendments also required the Companies to comply with a NO_x emission rate limit of 0.84 lb/mmBtu in 2000. The Companies installed overfire air systems on all eleven units at the plants to comply with this limit. The total capital cost of the eleven overfire air systems was approximately \$8.2 million.

During 2002 and 2003, Ohio and Indiana finalized respective NO_x State Implementation Plan ("SIP") Call regulations that required further significant NO_x emission reductions for coal burning power plants during the ozone control period (May through September). The Companies installed selective catalytic reduction ("SCR") systems on ten of its eleven units to comply with these rules. The total capital cost of the ten SCRs was approximately \$355 million. Depreciation on the SCRs is being deferred as a regulatory asset in anticipation of cost recovery, under the terms of the Amended and Restated ICPA.

On March 10, 2005, the U.S. EPA signed the Clean Air Interstate Rule ("CAIR") that will require significant further reductions of SO₂ and NO_x emissions from coal burning power plants. On March 15, 2005, the U.S. EPA also signed the Clean Air Mercury Rule ("CAMR") that will require significant mercury emission reductions for coal burning power plants. These emission reductions will be required in two phases: 2009 and 2015 for NO_x; 2010 and 2015 for SO₂; and 2010 and 2018 for mercury. The Companies are currently in the process of conducting a detailed engineering study to determine the feasibility and cost of retrofitting the necessary additional control equipment to comply with these rules.

8. DISCLOSURES ABOUT FAIR VALUE OF FINANCIAL INSTRUMENTS

SFAS No. 107 requires disclosure of the fair value of certain financial instruments. For purposes of this disclosure, the fair value of a financial instrument is the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. Fair value may be based on quoted market prices for the same or similar financial instruments or on valuation techniques such as the present value of estimated future cash flows using a discount rate commensurate with the risks involved.

The estimates of fair value under SFAS No. 107 require the application of broad assumptions and estimates. Accordingly, any actual exchange of such financial instruments could occur at values significantly different from

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NOTES TO FINANCIAL STATEMENTS (Continued)			

the amounts disclosed. As cash and cash equivalents, current receivables, current payables, and line of credit borrowings are all short term in nature, their carrying amounts approximate fair value. Since the unsecured term loan bears interest at a variable rate, its carrying amount also approximates fair value. The fair value of the 2001 Notes was estimated using discounted cash flow analyses based on current incremental borrowing rates for similar types of borrowing arrangements.

The fair value and recorded value of the 2001 Notes as of December 31, 2005 and 2004, are as follows:

	2005	2004
Fair value	\$305,061,000	\$312,656,000
Recorded value	305,000,000	305,000,000

9. OPERATING LEASES

OVEC has entered into operating leases to secure railcars for the transportation of coal in connection with the fuel switching modifications at the OVEC and IKEC generating stations. OVEC has railcar lease agreements that extend as far as December 31, 2025, with options to exit the leases under certain conditions.

Future minimum lease payments for operating leases are as follows:

**Year Ending
December 31**

2006	\$ 4,750,959
2007	4,813,416
2008	4,835,256
2009	4,829,016
2010	4,860,216
Thereafter	<u>35,835,399</u>
 Total future minimum lease payments	 <u>\$ 59,924,262</u>

The annual lease cost incurred was \$2,786,182 and \$2,398,518 for 2005 and 2004, respectively.

10. COMMITMENTS AND CONTINGENCIES

The Companies are party in or may be affected by various matters under litigation. Management believes that the ultimate outcome of these matters will not have a significant adverse effect on either the Companies' future results of operation or financial position.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	614,376,456	614,376,456		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	614,376,456	614,376,456		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	7,738,926	7,738,926		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	622,115,382	622,115,382		
14	Accum Prov for Depr, Amort, & Depl	463,544,666	463,544,666		
15	Net Utility Plant (13 less 14)	158,570,716	158,570,716		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	463,544,666	463,544,666		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	463,544,666	463,544,666		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	463,544,666	463,544,666		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	7,640	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	7,640	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	673,317	
9	(311) Structures and Improvements	71,598,999	600,051
10	(312) Boiler Plant Equipment	414,859,359	6,038,674
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	51,613,665	2,515,769
13	(315) Accessory Electric Equipment	30,610,898	
14	(316) Misc. Power Plant Equipment	12,102,651	931,464
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	581,458,889	10,085,958
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			7,640	2
				3
				4
			7,640	5
				6
				7
			673,317	8
351,280			71,847,770	9
890,108			420,007,925	10
				11
660,584			53,468,850	12
			30,610,898	13
522,102			12,512,013	14
				15
2,424,074			589,120,773	16
				17
				18
				19
				20
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
44	(347) Asset Retirement Costs for Other Production				
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)				
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	581,458,889	10,085,958		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	176,939			
49	(352) Structures and Improvements	734,090			
50	(353) Station Equipment	17,878,541	886,525		
51	(354) Towers and Fixtures	2,483,460			
52	(355) Poles and Fixtures				
53	(356) Overhead Conductors and Devices	2,320,331			
54	(357) Underground Conduit				
55	(358) Underground Conductors and Devices				
56	(359) Roads and Trails				
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	23,593,361	886,525		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights				
61	(361) Structures and Improvements				
62	(362) Station Equipment				
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures				
65	(365) Overhead Conductors and Devices				
66	(366) Underground Conduit				
67	(367) Underground Conductors and Devices				
68	(368) Line Transformers				
69	(369) Services				
70	(370) Meters				
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems				
74	(374) Asset Retirement Costs for Distribution Plant				
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)				
76	5. GENERAL PLANT				
77	(389) Land and Land Rights	4,946			
78	(390) Structures and Improvements	14,633			
79	(391) Office Furniture and Equipment	2,516			
80	(392) Transportation Equipment				
81	(393) Stores Equipment	396			
82	(394) Tools, Shop and Garage Equipment				
83	(395) Laboratory Equipment	910			
84	(396) Power Operated Equipment	629			
85	(397) Communication Equipment	1,126,359			
86	(398) Miscellaneous Equipment				
87	SUBTOTAL (Enter Total of lines 77 thru 86)	1,150,389			
88	(399) Other Tangible Property				
89	(399.1) Asset Retirement Costs for General Plant				
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	1,150,389			
91	TOTAL (Accounts 101 and 106)	606,210,279	10,972,483		
92	(102) Electric Plant Purchased (See Instr. 8)				
93	(Less) (102) Electric Plant Sold (See Instr. 8)				
94	(103) Experimental Plant Unclassified				
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	606,210,279	10,972,483		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				44
				45
2,424,074			589,120,773	46
				47
			176,939	48
			734,090	49
382,232			18,382,834	50
			2,483,460	51
				52
			2,320,331	53
				54
				55
				56
				57
382,232			24,097,654	58
				59
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				65
				66
				67
				68
				69
				70
				71
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				75
				76
			4,946	77
			14,633	78
			2,516	79
				80
			396	81
				82
			910	83
			629	84
			1,126,359	85
				86
			1,150,389	87
				88
				89
			1,150,389	90
2,806,306			614,376,456	91
				92
				93
				94
2,806,306			614,376,456	95

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Hydrogen Generator	149,918
2	Land	198,676
3	3 Clinker Grinders	242,035
4	Air Preheater Basket	313,422
5	2 Traveling Screens	324,732
6	2 Traveling Screens	355,621
7	HP Feedwater Heater	384,060
8	FGD Landfill Project	542,278
9	Turbine Supervisory Instrumentation	678,851
10	Turbine Supervisory Instrumentation	740,795
11	SCR Catalyst	1,085,070
12	FGD Project	2,153,964
13	Other Projects less than \$100,000	569,504
14		
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17		
18		
19		
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42		
43	TOTAL	7,738,926

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	448,280,750	448,280,750		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	10,481,138	10,481,138		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	10,481,138	10,481,138		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	2,806,306	2,806,306		
13	Cost of Removal	1,302,765	1,302,765		
14	Salvage (Credit)	431,477	431,477		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	3,677,594	3,677,594		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Change in RWIP, Deferred Depreciation	8,460,372	8,460,372		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	463,544,666	463,544,666		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	444,605,748	444,605,748		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	18,073,470	18,073,470		
26	Distribution				
27	General	865,448	865,448		
28	TOTAL (Enter Total of lines 20 thru 27)	463,544,666	463,544,666		

Name of Respondent Indiana-Kentucky Electric Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	10,126,670	21,442,561	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	6,931,498	6,727,965	Electric	
8	Transmission Plant (Estimated)	350,641	347,731	Electric	
9	Distribution Plant (Estimated)				
10	Assigned to - Other (provide details in footnote)				
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	7,282,139	7,075,696		
12	Merchandise (Account 155)				
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)				
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	17,408,809	28,518,257		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2006	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	5,673.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	53,653.00		53,524.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	SO2 transfers from OVEC	24,170.00	10,472,113		
10	NOx transfers from OVEC	600.00			
11					
12					
13					
14					
15	Total	24,770.00	10,472,113		
16					
17	Relinquished During Year:				
18	Charges to Account 509	78,165.00	10,472,113		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	5,931.00		53,524.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	146.00			
37	Add: Withheld by EPA	730.00		730.00	
38	Deduct: Returned by EPA				
39	Cost of Sales	730.00			
40	Balance-End of Year	146.00		730.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	730.00	514,641		
45	Gains				
46	Losses				

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2007		2008		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						5,673.00		1
								2
								3
53,196.00		53,196.00		1,014,140.00		1,227,709.00		4
								5
								6
								7
								8
						24,170.00	10,472,113	9
						600.00		10
								11
								12
								13
								14
						24,770.00	10,472,113	15
								16
								17
						78,165.00	10,472,113	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
53,196.00		53,196.00		1,014,140.00		1,179,987.00		29
								30
								31
								32
								33
								34
								35
						146.00		36
730.00		730.00		27,666.00		30,586.00		37
								38
				726.00		1,456.00		39
730.00		730.00		26,940.00		29,276.00		40
								41
								42
				728.00	217,336	1,458.00	731,977	43
								44
								45
								46

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unrecognized Pension Expense					
2	per SFAS 87	2,385,149		253	678,422	1,706,727
3						
4	Unrecognized Postemployment Benefit Exp.					
5	per SFAS 112	1,692,783		253	269,506	1,423,277
6						
7	Deferred Postretirement Benefit					
8	per SFAS 106	17,014,871		234, 254	17,014,871	
9						
10	Deferred Postretirement Employer	842,399		234, 254	842,399	
11						
12	Deferred Depreciation	7,437,293	7,437,294			14,874,587
13						
14	Asset Retirement Costs		14,964,970			14,964,970
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
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42						
43						
44	TOTAL	29,372,495	22,402,264		18,805,198	32,969,561

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Damage to Generator	269,721				269,721
2						
3	U3 Right Main Stop Valve Studs	27,985				27,985
4						
5	U5 HP Turbine Repairs	383,920				383,920
6						
7	Transformer Repairs	24,386				24,386
8						
9	Water Pump Gaskets	11,306				11,306
10						
11	Deferred Revenue		146,629			146,629
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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44						
45						
46						
47	Misc. Work in Progress	6,344				2,498
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	723,662				866,445

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Future FIT Benefits, per SFAS 109	30,842,436	15,550,696
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	30,842,436	15,550,696
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	30,842,436	15,550,696

Notes

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common	100,000	200.00	
2				
3				
4				
5	Preferred-None authorized, issued or			
6	outstanding			
7				
8				
9				
10				
11				
12				
13				
14				
15				
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42				

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
17,000	3,400,000					1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	
28	Show Computation of Tax:	
29		
30		
31		
32		
33	A consolidated federal income tax return is filed with the parent	
34	company, Ohio Valley Electric Corporation.	
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL:					
2	FICA	148,703		1,733,572	1,654,598	
3	Unemployment	12,538		22,451	22,402	
4	Excise Tax			7,883	7,883	
5	Heavy Vehicle Tax			5	5	
6	SUBTOTAL	161,241		1,763,911	1,684,888	
7						
8	INDIANA					
9	Unemployment	16,821		30,903	30,417	
10	SUBTOTAL	16,821		30,903	30,417	
11						
12						
13	Income Tax					
14	--2002			-4,525		
15	--2003	-102,087		-131,182	-102,087	
16	--2004	-1,674,001		-21,732		
17	--2005			-675,600		
18	SUBTOTAL	-1,776,088		-833,039	-102,087	
19						
20						
21	Property:					
22	--2002			-4,763	-4,763	
23	--2003	12,551		-2,240	10,311	
24	--2004	2,849,544		-30,377	2,819,167	
25	--2005	237,500		2,450,429		
26	SUBTOTAL	3,099,595		2,413,049	2,824,715	
27						
28	KENTUCKY VEHICLE USE					
29	--2005			83	83	
30						
31	KENTUCKY SALES & USE					
32	--2005			86	86	
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,501,569		3,374,993	4,438,102	

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
227,677		1,537,078			196,494	2
12,587		19,927			2,524	3
					7,883	4
					5	5
240,264		1,557,005			206,906	6
						7
						8
17,307		27,765			3,138	9
17,307		27,765			3,138	10
						11
						12
						13
-4,525		-4,525				14
-131,182		-131,182				15
-1,695,733		-21,732				16
-675,600		-675,600				17
-2,507,040		-833,039				18
						19
						20
						21
		-4,763				22
		-2,240				23
		-30,377				24
2,687,929		2,450,429				25
2,687,929		2,413,049				26
						27
						28
		83				29
						30
						31
		86				32
						33
						34
						35
						36
						37
						38
						39
						40
438,460		3,164,949			210,044	41

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: 1
 Apportioned to Accounts 107, 108, 142, 143 through overhead rates applied to labor charged to work orders and Account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 3 Column: 1
 Apportioned to Accounts 107, 108, 142, 143 through overhead rates applied to labor charged to work orders and Account 401 on basis of payroll distribution.

Schedule Page: 262 Line No.: 4 Column: 1
 Charged to Account 401.

Schedule Page: 262 Line No.: 5 Column: 1
 Charged to Account 401.

Schedule Page: 262 Line No.: 9 Column: 1
 Apportioned to Accounts 107, 108, 142, 143 through overhead rates applied to labor charged to work orders and Account 401 on basis of payroll distribution.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2	Pension Plan Obligation in					
3	Excess of Assets, per SFAS 87	2,385,149	182.30	678,422		1,706,727
4						
5	Postemployment Benefit					
6	Obligations, per SFAS 112	1,692,783	182.30	269,506		1,423,277
7						
8	Postretirement Benefit					
9	Obligations, per SFAS 106	17,014,871			400,486	17,415,357
10						
11	Asset Retirement Obligations				19,964,970	19,964,970
12						
13						
14						
15						
16						
17						
18						
19						
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21						
22						
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44						
45						
46						
47	TOTAL	21,092,803		947,928	20,365,456	40,510,331

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Def. Cr.- DOE Settlement Postretirement	11,404,286	136,182.30	11,404,286		
2						
3	Def. Cr.- Estimated FAS 106 Expense	1,946,775	182.30	1,946,775		
4						
5	Antitrust Settlements Pending					
6	Final Disposition	1,150,860				1,150,860
7						
8	Federal Income Tax Benefits					
9	per SFAS 109	30,842,435	190.30	15,291,739		15,550,696
10						
11	Def. Cr.- SO2 Allowances	293,375			731,976	1,025,351
12						
13						
14						
15						
16						
17						
18						
19						
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21						
22						
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28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	45,637,731		28,642,800	731,976	17,726,907

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale	215,363,519	183,298,174
12	TOTAL Sales of Electricity	215,363,519	183,298,174
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	215,363,519	183,298,174
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	66,972	66,972
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	66,972	66,972
27	TOTAL Electric Operating Revenues	215,430,491	183,365,146

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
8,933,087	8,241,825	1	1	11
8,933,087	8,241,825	1	1	12
				13
8,933,087	8,241,825	1	1	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4	Ohio Valley Electric Corporation	OS	FPC 1-B	NA	NA	NA
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
8,933,087	71,541,938	143,821,581		215,363,519	4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
8,933,087	71,541,938	143,821,581	0	215,363,519	
8,933,087	71,541,938	143,821,581	0	215,363,519	

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 4 Column: a

All power generated by Indiana-Kentucky Electric Corporation is purchased by Ohio Valley Electric Corporation, the Parent Company, under the Power Agreement between the two companies dated July 10, 1953.

Schedule Page: 310 Line No.: 4 Column: b

Power sold pursuant to a Power Agreement between Ohio Valley Electric Corporation (OVEC) and Indiana-Kentucky Electric Corporation (IKEC), which provides that all power generated by IKEC, and energy associated therewith, less transmission losses, shall be delivered to OVEC.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	1,219,369	1,291,776
5	(501) Fuel	133,349,469	111,966,325
6	(502) Steam Expenses	6,023,554	5,761,304
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,637,615	2,441,417
10	(506) Miscellaneous Steam Power Expenses	7,342,261	6,066,463
11	(507) Rents	250	250
12	(509) Allowances	10,472,113	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	161,044,631	127,527,535
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	590,553	537,897
16	(511) Maintenance of Structures	2,162,165	1,595,899
17	(512) Maintenance of Boiler Plant	19,865,856	17,897,669
18	(513) Maintenance of Electric Plant	6,077,864	5,216,848
19	(514) Maintenance of Miscellaneous Steam Plant	780,996	808,071
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	29,477,434	26,056,384
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	190,522,065	153,583,919
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	190,522,065	153,583,919
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84	(561) Load Dispatching		
85	(562) Station Expenses	175,282	186,371
86	(563) Overhead Lines Expenses	177,865	87,461
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	28,076	32,824
90	(567) Rents		
91	TOTAL Operation (Enter Total of lines 83 thru 90)	381,223	306,656
92	Maintenance		
93	(568) Maintenance Supervision and Engineering		
94	(569) Maintenance of Structures	13,188	8,749
95	(570) Maintenance of Station Equipment	193,704	233,375
96	(571) Maintenance of Overhead Lines	25,969	31,288
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	22,959	27,375
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	255,820	300,787
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	637,043	607,443
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching				
106	(582) Station Expenses				
107	(583) Overhead Line Expenses				
108	(584) Underground Line Expenses				
109	(585) Street Lighting and Signal System Expenses				
110	(586) Meter Expenses				
111	(587) Customer Installations Expenses				
112	(588) Miscellaneous Expenses				
113	(589) Rents				
114	TOTAL Operation (Enter Total of lines 103 thru 113)				
115	Maintenance				
116	(590) Maintenance Supervision and Engineering				
117	(591) Maintenance of Structures				
118	(592) Maintenance of Station Equipment				
119	(593) Maintenance of Overhead Lines				
120	(594) Maintenance of Underground Lines				
121	(595) Maintenance of Line Transformers				
122	(596) Maintenance of Street Lighting and Signal Systems				
123	(597) Maintenance of Meters				
124	(598) Maintenance of Miscellaneous Distribution Plant				
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)				
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)				
127	4. CUSTOMER ACCOUNTS EXPENSES				
128	Operation				
129	(901) Supervision				
130	(902) Meter Reading Expenses				
131	(903) Customer Records and Collection Expenses				
132	(904) Uncollectible Accounts				
133	(905) Miscellaneous Customer Accounts Expenses				
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)				
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
136	Operation				
137	(907) Supervision				
138	(908) Customer Assistance Expenses				
139	(909) Informational and Instructional Expenses				
140	(910) Miscellaneous Customer Service and Informational Expenses				
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)				
142	6. SALES EXPENSES				
143	Operation				
144	(911) Supervision				
145	(912) Demonstrating and Selling Expenses				
146	(913) Advertising Expenses				
147	(916) Miscellaneous Sales Expenses				
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)				
149	7. ADMINISTRATIVE AND GENERAL EXPENSES				
150	Operation				
151	(920) Administrative and General Salaries	78,720	83,905		
152	(921) Office Supplies and Expenses	1,884	2,971		
153	(Less) (922) Administrative Expenses Transferred-Credit				

Name of Respondent Indiana-Kentucky Electric Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
155	(923) Outside Services Employed	1,383,368	1,168,210	
156	(924) Property Insurance	774,430	945,720	
157	(925) Injuries and Damages	665,775	785,920	
158	(926) Employee Pensions and Benefits	7,287,830	7,441,331	
159	(927) Franchise Requirements			
160	(928) Regulatory Commission Expenses	430,294	231,068	
161	(929) (Less) Duplicate Charges-Cr.			
162	(930.1) General Advertising Expenses			
163	(930.2) Miscellaneous General Expenses	47		
164	(931) Rents			
165	TOTAL Operation (Enter Total of lines 151 thru 164)	10,622,348	10,659,125	
166	Maintenance			
167	(935) Maintenance of General Plant			
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	10,622,348	10,659,125	
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	201,781,456	164,850,487	

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhdrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	47
6		
7		
8		
9		
10		
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38		
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40		
41		
42		
43		
44		
45		
46	TOTAL	47

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant					
8	Distribution Plant					
9	General Plant					
10	Common Plant-Electric	10,481,138				10,481,138
11	TOTAL	10,481,138				10,481,138

B. Basis for Amortization Charges

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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Order No. 472				
2	Assessment for maintenance of the				
3	Federal Energy Regulatory Commission	430,294		430,294	
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46	TOTAL	430,294		430,294	

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	430,294					3
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		430,294					46

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | | |
|--|---|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p> i. Recreation fish and wildlife</p> <p> ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> | <p>(3) Transmission</p> <p> a. Overhead</p> <p> b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> | <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|---|

Line No.	Classification (a)	Description (b)
1	A - (5)	Ohio River Ecological Research Program
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
87,605		923.3	87,605		1
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Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	12,256,865		
4	Transmission	258,048		
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	78,720		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	12,593,633		
11	Maintenance			
12	Production	10,321,818		
13	Transmission	209,240		
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	10,531,058		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	22,578,683		
19	Transmission (Enter Total of lines 4 and 13)	467,288		
20	Distribution (Enter Total of lines 5 and 14)			
21	Customer Accounts (Transcribe from line 6)			
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	78,720		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	23,124,691		23,124,691
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	23,124,691		23,124,691
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	145,763		145,763
66	Gas Plant			
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	145,763		145,763
69	Plant Removal (By Utility Departments)			
70	Electric Plant	237,333		237,333
71	Gas Plant			
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	237,333		237,333
74	Other Accounts (Specify, provide details in footnote):	5,007		5,007
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93				
94				
95	TOTAL Other Accounts	5,007		5,007
96	TOTAL SALARIES AND WAGES	23,512,794		23,512,794

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 74 Column: b
Account 186.10

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	126	20	2100			2,256		248	
2	February	114	24	600			2,256			
3	March	101	12	2000			2,256			
4	Total for Quarter 1	341					6,768		248	
5	April	83	26	1500			2,256			
6	May	77	14	600			2,256			
7	June	83	9	1000			2,256			
8	Total for Quarter 2	243					6,768			
9	July	72	1	100			2,256			
10	August	101	30	1400			2,256		30	
11	September	90	20	200			2,256			
12	Total for Quarter 3	263					6,768		30	
13	October	78	21	100			2,256		50	
14	November	89	15	300			2,256		40	
15	December	108	8	2000			2,256		240	
16	Total for Quarter 4	275					6,768		330	
17	Total Year to Date/Year	1,122					27,072		608	

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FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

Transmission data includes both Ohio Valley Electric Corporation and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation. This information is not tracked on an individual basis.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam	8,981,018	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	8,933,087
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	47,931
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	8,981,018
9	Net Generation (Enter Total of lines 3 through 8)	8,981,018			
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	8,981,018			

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	655,023	651,654	1,236	23	0300
30	February	595,198	592,028	1,088	16	2200
31	March	666,923	663,329	1,074	12	1900
32	April	648,851	645,336	1,250	30	2000
33	May	830,857	826,412	1,286	7	1300
34	June	809,163	804,839	1,251	1	0900
35	July	819,469	815,132	1,220	29	0900
36	August	789,280	785,032	1,246	27	2400
37	September	786,300	782,112	1,240	23	0400
38	October	761,975	757,957	1,295	30	0700
39	November	807,576	803,263	1,324	27	2300
40	December	810,403	805,993	1,311	31	2300
41	TOTAL	8,981,018	8,933,087			

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: CLIFTY CREEK (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	
3	Year Originally Constructed	1955	
4	Year Last Unit was Installed	1955	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1303.56	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	1324	0
7	Plant Hours Connected to Load	8760	0
8	Net Continuous Plant Capability (Megawatts)	1284	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	372	0
12	Net Generation, Exclusive of Plant Use - KWh	8981018000	0
13	Cost of Plant: Land and Land Rights	673317	0
14	Structures and Improvements	71847770	0
15	Equipment Costs	516599686	0
16	Asset Retirement Costs	0	0
17	Total Cost	589120773	0
18	Cost per KW of Installed Capacity (line 17/5) Including	451.9322	0.0000
19	Production Expenses: Oper, Supv, & Engr	1219369	0
20	Fuel	133349469	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	6023554	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2637615	0
26	Misc Steam (or Nuclear) Power Expenses	7342261	0
27	Rents	250	0
28	Allowances	10472113	0
29	Maintenance Supervision and Engineering	590553	0
30	Maintenance of Structures	2162165	0
31	Maintenance of Boiler (or reactor) Plant	19865856	0
32	Maintenance of Electric Plant	6077864	0
33	Maintenance of Misc Steam (or Nuclear) Plant	780996	0
34	Total Production Expenses	190522065	0
35	Expenses per Net KWh	0.0212	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	
38	Quantity (Units) of Fuel Burned	4418100	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10230	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	30.573	0.000
41	Average Cost of Fuel per Unit Burned	29.713	0.000
42	Average Cost of Fuel Burned per Million BTU	1.591	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.015	0.000
44	Average BTU per KWh Net Generation	10066.000	0.000

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clifty Creek	Dearborn	345.00	330.00	Steel Tower	42.20		2
2								
3								
4	Clifty Creek	Ind.-Ky State Line						
5		(Pierce)	345.00	330.00	Steel Tower	0.20		2
6								
7								
8	Dearborn	Ind.-Ky State Line						
9		(Pierce)	345.00	330.00	Steel Tower	0.50		1
10								
11								
12	Clifty Creek	Junction Miami Ft.-						
13		Louisville Line	138.00	132.00	Steel Tower	0.30		2
14								
15								
16	Clifty Creek	Ind.-Ky State Line						
17		(Carrollton)	138.00	132.00	Steel Tower	1.50		1
18								
19								
20	Dearborn	Ind.-Ky State Line						
21		(Buffington-CG&E)	345.00	330.00	Steel Tower		0.50	1
22								
23								
24	Expenses Applicable							
25	To all Lines							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	44.70	0.50	9

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of <u>2005/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1.75 in.	167,186	4,570,385	4,737,571					1
								2
								3
								4
1.75 in. aluminum		65,275	65,275					5
								6
								7
								8
1.75 in. aluminum		151,149	151,149					9
								10
								11
								12
795,000 cm ACSR		16,982	16,982					13
								14
								15
								16
556,000 cm ACSR								17
								18
								19
								20
1.75 in. aluminum								21
								22
								23
								24
				381,223	255,820		637,043	25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	167,186	4,803,791	4,970,977	381,223	255,820		637,043	36

Name of Respondent Indiana-Kentucky Electric Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report 2005/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 20 Column: a

The pole miles and cost of the transmission line are included in the Dearborn to Indiana-Kentucky State Line (Pierce) information. One circuit of this double circuit transmission line is interconnected in Kentucky at the Buffington Substation owned by Cincinnati Gas & Electric Company.

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Clifty Creek - Madison, IN	Transmission	15.50	345.00	
2		Partially Attended	345.00	138.00	13.80
3					
4					
5	Dearborn - Lawrenceburg, IN	Transmission			
6		Unattended	345.00		
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20	* MVa changed to KV				
21					
22					
23					
24					
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35					
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39					
40					

Name of Respondent Indiana-Kentucky Electric Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/05/2006	Year/Period of Report End of 2005/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1440	18	2	None			1
250	2		None			2
						3
						4
			None			5
						6
						7
						8
						9
						10
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