OHIO VALLEY ELECTRIC CORPORATION
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS - MARCH 31, 2019 AND 2018-UNAUDITED  CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS
YEAR TO DATE - MARCH 31, 2019 AND 2018-UNAUDITED
CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - MARCH 31, 2019 AND 2018-UNAUDITED

#### OHIO VALLEY ELECTRIC CORPORATION

## AND SUBSIDIARY COMPANY

CONSOLIDATING BALANCE SHEETS - MARCH 31, 2019 AND 2018-UNAUDITED

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE - MARCH 31, 2019 AND 2018-UNAUDITED

CONSOLIDATING STATEMENTS OF CASH FLOWS YEAR TO DATE - MARCH 31, 2019 AND 2018-UNAUDITED

### OFFICER'S CERTIFICATION

A review of the affairs and activities of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation (the Companies), during the quarters ended March 31, 2019 and 2018 has been made under my supervision, and in my opinion, the unaudited financial statements for these periods present fairly the financial conditions of the Companies as of March 31, 2019 and 2018, and the results of the operations, thereof, in accordance with generally accepted accounting principles consistently applied throughout the period. To the best of my knowledge and belief, there has been no Potential Default, Default, or Event of Default by the Companies and the Companies are in compliance with the covenents of the current debt agreements.

CFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

### CONSOLIDATED NET WORTH

The consolidated net worth of Ohio Valley Electric Corporation and its wholly-owned subsidiary, Indiana-Kentucky Electric Corporation for the quarter ending March 31, 2019 was \$24,916,076

CFO, Secretary and Treasurer

OHIO VALLEY ELECTRIC CORPORATION and INDIANA-KENTUCKY ELECTRIC CORPORATION

CONSOLIDATING BALANCE SHEETS

AS OF MARCH 3 , 2019 AND 2018-UNAUDITED

			2019		2018						
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation			
ASSETS ELECTRIC PLANT											
At original cost Less - Accumulated provisions for depreciation	\$ 2,785,334,793 (1,513,791,958)	\$	\$ 1,388,620,296 (759,442,762)	\$ 1,396,714,497 (754,349,196)	\$ 2,782,788,600 (1,458,095,898)	\$	1,386,376,042 (729,535,405)	\$ 1,396,412,558 (728,560,493)			
	1,271,542,835	-	629,177,534	642,365,301	1,324,692,702		656,840,637	667,852,065			
Construction in progress	14.231.418		6,828,047	7,403,371	6,814,435		3,428,336	3,386,099			
Total electric plant	1,285,774,253		636,005,581	649,768,672	1,331,507,137		660,268,973	671 238 164			
INVESTMENTS AND OTHER:											
Investment in subsidiary company Advances to subsidiary-construction	(9)	(3,400,000)	3,400,000 636,622,959		(a) (a)	(3,400,000) (655,773,262)	3,400,000 655,773,262	<u> </u>			
Total investments and other	- G:	(640,022,959)	640,022,959		- 2	(659_173_262)	659,173,262				
CURRENT ASSE S											
Cash and cash equivalents	39,077,034	=	39,070,834	6,200	76,464,003		76,457,803	6,200			
Accounts receivable	63,777,209	E:	63,139,014	638,195	31,698,488		31,320,599	377,889			
Fuel in storage-at average cost	51,084,333	2	21,669,790	29,414,543	24,565,529		8,584,969	15,980,560			
Materials and supplies-at average cost	41,014,751	2	24,772,178	16,242,573	38,823,095		22,634,551	16,188,544			
Property taxes applicable to future years	2,237,500	2	2,237,500	-	2,125,000	-	2,125,000	10,100,511			
Emission allowantes	298,117	Ē.	298,117		352,228	-	352,228	:41			
Income taxes rece vable	4,690,064	-	4,690,064		(4)		332,820	:40			
Prepaid expenses and other	2.244 886		1,741,908	502,978	1,243,328		747,951	495,377			
Total current as sets	204 423 894		157,619,405	46,804,489	175,271,671		142-223,101	33,048,570			
REGULATORY ASSETS:											
Unrecognized postemployment benefits	4,147,956	F:	2,464,412	1,683,544	3,865,985		2,569,375	1,296,610			
Pension benefits	33,894,325		19,235,029	14,659,296	37,249,847		21,172,813	16,077,034			
Asset retirement costs		(2.261.446)	2,261,446		121,317	(4,227,344)	4_348,661				
Total regulator / assets	38,042,281	(2,261,446)	23 960,887	16,342,840	41,237,149	(4,227,344)	28,090,849	17,373,644			
DEFERRED CHARGES AND OTHER:											
Unamortized debt expense	113,951	1.0	113,951	-	284,878		284,878				
Income taxes rece vable	4,614,683		4,614,683		9,294,909		284,878 9,294,909	3%			
Long-term investments	200,364,256		165,288,059	35,076,197	162,128,477	E.	130,008,293	32,120,184			
Other	1,534		550	984	1,534		550	32,120,184			
Total deferred charges and other	205,094,424		170,017,243	35,077,181	171,709,798		139,588.630	32_121_168			
TOTAL	51,733,334,852	\$ (642,284,405)	\$1,627,626,075	\$ 747,993,182	\$1,719,725,755	\$ (663,400,606)	\$1,629,344,815	\$ 753,781,546			

CONSOLIDATING BALANCE SHEETS

-AS OF MARCH 31, 2019 AND 2018-UNAUDITED

		2019			2018						
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation			
CAPITALIZATION AND LIABILITIES											
CAPITALIZATION: Common stock, \$100 par value- Authorized, 300,000 shares; outstanding, 100,000 shares	\$ 10,000,000 \$	ş ş	10,000,000	s	10,000,000	\$	\$ 10,000,000	\$			
Common stock, without par value, stated at \$200 per share- Authorized, 100,000 shares;	10,000,000	e 8	10,000,000		10,000,000	3 *!	3 10,000,000	2			
outstanding, 17,000 shares	19	(3,400,000)	E1	3,400,000		(3,400,000)		3,400,000			
Long-term debt	1,099,660,850	*	1,099,660,850	(9)	1,251,333,771	91	1,251,333,771	4.5			
Line of credit borrowings-long term	85,000,000		85,000,000	90	85,000,000	æ	85,000,000	F			
Retained earnings	14,916,076		14.916,076	30	11,272,536	- 2	11,272,536				
Total capitalization	1,209,576,926	(3,400,000)	1,209 576,926	3,400,000	1,357,606,307	(3.400.000)	1,357,606,307	3,400,000			
CURRENT LIABILITIES:											
Current portion of long-term debt	180,310,616	**	180,310,616	91	77,090,388	<u>45</u>	77,090,388	2.			
Accounts payable	41,780,874	Ä:	19,797,194	21,983,680	29,994,703	2	14,433,889	15,560,814			
Accrued taxes	10,091,581	€′	5,675,995	4,415,586	9,954,985	2	5,628,553	4,326,432			
Regulatory liabilities	10,672,065	2:	6,317,838	4,354,227	2,287,386	2	2,192,472	94,914			
Accrued interest and other	23,724,338		19,955,395	3,768,943	23,576,924		20 227 391	3,349,533			
Total current liabilities	266,579,474		232,057,038	34,522,436	142,904,386		119,572,693	23,331,693			
COMMITMENTS AND CONTINGENCIES REGULATORY LIABILITIES:											
Postretirement benefits	65,698,950	25	48,299,725	17,399,225	54,548,368		40,469,203	14,079,165			
Decommissioning and demolition	3,386,761	(2,261,446)	· · · · · ·	5,648,207	. , ,	(4,227,344)	,,=	4,227,344			
Advance billing of debt reserve	67,500,000	8	67,500,000		37,000,000	( , ,,	37,000,000	1,227,511			
Income taxes refundable to customers	11_571_428		11,571,428		11,571,428		11,571,428	-			
Total regulatory liabilities	148,157,139 -	(2,261,446)	127 371 153	23,047,432	103,119,796	(4.227,344)	89,040,631	18,306,509			
OTHER LIABILITIES:											
Pension liability	33,894,325	*	19,235,029	14,659,296	37,249,847	*	21,172,813	16,077,034			
Asset retirement obligations	60,246,682	7.	30,769,526	29,477,156	57,170,620	4	29,218,810	27,951,810			
Postretirement benefits obligation	10,186,597	*	5,708,766	4,477,831	17,196,685	-	9,658,850	7,537,835			
Postemployment benefits obligation	4,147,956	w:	2,464,412	1,683,544	3,865,985	₩.	2,569,375	1,296,610			
Parent advances for construction	let	(636,622,959)	E:	636,622,959	363	(655,773,262)	,,,	655,773,262			
Other liabilities	545,753		443,225	102,528	612,129	=	505,336	106,793			
Total other liabilities	109,021,313	(636,622,959)	58,620,958	687,023,314	116,095,266	(655,773,262)	63,125,184	708,743,344			
TOTAL	\$ 1,733,334,852 \$	(642,284,405) \$	1.627.626.075	\$	1,719,725,755	\$ (663,400,606)	\$1,629,344,815	\$753,781,546			

CONSOLIDATING STATEMENTS OF INCOME AND RETAINED EARNINGS YEAR TO DATE AS OF MARCH 31, 2019 AND 2018-UNAUDITED

Total To Dill J. B. Of Walkers I, 2017 In		2019						-	2018							
		Consolidated	·	Eliminations (Deduct)	.=	Ohio Valley Electric Corporation		Indiana- Kentucky Electric Corporation		Consolidated	Eliminat (Dedu		ê s	Ohio Valley Electric Corporation		Indiana- Kentucky Electric Corporation
OPERATING REVENUES:																
Sales of electric energy to:																
Department of Energy Ohio Valley Electric Corp	S	1,467,317	\$	29	\$	1,467,317	\$	9	\$	2,634,024 \$		575	\$	2,634,024	\$	(*)
Sponsoring Companies		150,162,330		(63,715,045)		150 160 220		63,715,045			(64	,620,582)		22		64,620,582
Other		150,162,330				150,162,330				148,243,898		- 3		148,243,898		190
Olici					-		-								-	
Total operating revenues		151,629,647	=	(63,715,045)	-	151,629,647		63,715,045	2	150,877,922	(64	,620,582)		150,877,922	-	64,620,582
OPERATING EXPENSES:																
Fuel and emission allowances consumed																
in operation		73,979,592				34,510,424		39,469,168		76,704,577		9		35,769,697		40,934,880
Purchased power		1,388,787		(63,715,045)		65,103,832				2,498,460	(64	,620,582)		67,119,042		161
Other operation		20,164,808		*		13,347,265		6,817,543		15,973,192		12		9,012,937		6,960,255
Maintenance		19,428,563		*)		10,505,708		8,922,855		16,112,367		-		7,503,758		8,608,609
Depreciation		22,939,409		¥3		13,565,750		9,373,659		13,435,237				6,863,763		6,571,474
Taxes-other than federal income taxes		2,918,815		ac)		1,644,922		1,273,893		2,886,216				1,628,651		1,257,565
Federal income taxes			-	20	-		-	- 3				- 4			-	
Total operating expenses		140,819,974	_	(63,715,045)		138,677,901	- 22	65,857,118	4	127,610,049	(64	,620,582)		127,897,848		64,332,783
OPERATING INCOME		10,809,673		¥.		12,951,746		(2,142,073)		23,267,873		ŝ		22,980,074		287,799
OTHER INCOME (EXPENSE)		10,310,932		7_		8,166.308		2,144,624		(1,894,010)			2 2	(1,609,024)	_	(284,986)
INCOME BEFORE INTEREST CHARGES		21,120,605		2		21,118,054		2,551		21,373,863		15		21,371,050		2,813
INTEREST CHARGES:																
Amortization of debt expense		1,130,631				1,130,631				1,041,759		*		1,041,759		
Interest expense		19,312,630	_			19.310.079	. =	2,551	,	19,401,819				19,399,006	_	2,813
Total interest charges		20,443,261		*		20,440,710		2,551		20,443,578		æ		20,440,765		2,813
NET INCOME	\$	677,344	5	*	s	677,344	5	;e:	\$	930,285 \$		08	Š	930,285	\$	
RETAINED EARNINGS, JAN 1		14,238,732		5		14,238,732		.90		10,342,251		Œ		10,342,251		E
CASH DIVIDENDS ON COMMON STOCK		w)		÷					3			Œ		:4		
RETAINED EARNINGS, MAR 31	\$	14,916,076	\$	5.	\$ =	14,916,076	\$		\$	11,272,536 \$		-	S =	11,272,536	S	

CONSOLIDATING STATEMENTS OF CASH FLOWS
YEAR TO DATE AS OF MARCH 31, 2018 AND 2017-UNAUDITED

		2019	)		2018						
	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Indiana- Kentucky Electric Corporation	Consolidated	Eliminations (Deduct)	Ohio Valley Electric Corporation	Kentucky Electric Corporation			
CASH FROM OPERATIONS											
Net income	§ 677,344 \$	- 5	677,344 \$		\$ 930,285	S :=	\$ 930,285	\$			
Adjustments to reconcile net income to net cash provided							,				
by (used in) operating activities:											
Depreciation and amortization	22,939,409	121	13,565,750	9,373,659	13,435,237		6,863,763	6,571,474			
Amortization of debt expense and discount	1,133,392	46	1,133,392	161	1,041,759		1,041,759	0,571,474			
Deferred taxes	*	222		1.00	-		41				
(Gain)/loss on marketable securities	(10,247,404)	-	(8,094,455)	(2,152,949)	2,058,212		1,784,901	273,311			
Changes in assets and liabilities:	501.505										
Accounts receivable Fuel in storage	501,687	163	376,533	125,154	9,035,849		9,047,503	(11,654)			
Material and supplies	(17,610 <sub>1</sub> 147) (380 <sub>1</sub> 108)		(4,555,767)	(13,054,380)	9,251,582		1,165,341	8,086,241			
Property taxes applicable to subsequent years	825,000	3	(361,009) 825,000	(19,099)	(377,818		(327,182)	(50,636)			
Emission allowances	238	191	238	163	787,500 3,624		787,500 3,624				
Refundable income taxes	=	100	250	D:	3,024		3,024				
Prepaid expenses and other	(68,981)	(2)	(497,016)	428,035	808,650	)	362,752	445,898			
Other regulatory assets	6,460,243	-	6,460,243	161	152,775		152,775	115,050			
Other noncurrent assets	1,244,103	90	1,244,103	36	-		43	14			
Accounts payable	467,487	-	(2,297,060)	2,764,547	(1,336,719		(105,296)	(1,231,423)			
Accrued taxes Accrued interest and other	(634,184)	161	(1,501,484)	867,300	(844,165		(1,611,945)	767,780			
Decommissioning and demolition	3,061,147 2,829,385	1 6 3	3,925,162	(864,015)	(2,107,916	5)	(197,416)	(1,910,500)			
Other regulatory liabilities	12,554,166	8	12,634,869	2,829,385 (80,703)	5,834,520	i.e	5 (50 00)	161000			
Other noncurrent liabilities	63,245		46.331	16.914	9,777		5,670,281	164,239 9,777			
			-	1953.1		*		9,111			
NET CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES	23.816.022		23,582,174	233,848	38.683,152	= 2	25.568.645	13,114,507			
INVESTING ACTIVITIES											
Electric plant additions	(12,558,140)	3.	(9,636,903)	(2,921,237)	(928,140		(370,370)	(557,770)			
Sale (Purchase) of marketable securities Advances to subsidiary company	(8,845,319)	3,363,826	(8,168,882)	(676,437)	(9,912,729		(8,551,074)	(1,361,655)			
Advances to substitutely company	· · · · · · · · · · · · · · · · · · ·	3,363,826	(3,363,826)			(11,195,082)	11,195,082				
NET CASH PROVIDED BY (USED IN)											
INVESTING ACTIVITIES	(21,403,459)	3.363.826	(21,169,611)	(3,597,674)	(10,840,869	(11.195.082)	2.273.638	(1.919.425)			
FINANCING ACTIVITIES		(0.000.000)									
Advances from parent company Repayment of Senior 2006 Notes	(10,856,324)	(3,363,826)	(10.856.324)	3,363,826	(10.040.041	11,195,082		(11,195,082)			
Repayment of Senior 2007 Notes	(10,830,324)	100	(10,856,324)		(10,249,741	.)	(10,249,741)	1 <del></del>			
Repayment of Senior 2008 Notes	8		ů.		7			1.5			
Redemption of 2009 Bonds	×	393	2		21		<u> </u>	2			
Proceeds from line of credit	×	-	-	30	20	i i	66	54			
Payments on line of credit		150	-	.83	2		40	(9			
Loan maintan-noe costs	(2,761)		(2,761)		(106.629	2	(106,629)				
NET CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES	(10.859,085)	(3.363.826)	(10.859.085)	3,363,826	(10.356,370	11,195,082	(10,356,370)	(11-195.082)			
			A Language Committee	3,303.020	(10.330,370	11,193,062	(10/2/10/270)	[11 193:082]			
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	\$ (8,446,522) \$	· *: \$	(8,446,522) \$	191	\$ 17,485,913	<u></u> 2	<b>\$</b> 17,485,913	\$ Œ			
CASH AND CASH EQUIVALENTS, JAN I	47,523,556	293	47,517,356	6,200	58,978,090	12	58,971,890	6,200			
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(8.446,522)	- 121	(8.446.522)		17 485 913		17.485.913				
CACH AND CACH COUNTAI FREE MAR 21											
CASH AND CASH EQUIVALENTS, MAR. 31	\$ \$9,077,034 \$	\$,	39,070,834 \$	6,200	\$ 76,464,003	s	\$ 76,457,803	\$6,200			